

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2022
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	149,405	--	--	266,259	-71,247	-4,114	-10,648	345,359	5,592	0	106,991
Hydrocarbon Gas Liquids	97,458	-1,864	6,324	6,954	-39,399	--	-16,722	9,555	22,790	53,850	33,189
Natural Gas Liquids	97,458	-1,864	2,365	6,402	-36,849	--	-16,475	9,555	22,790	51,642	32,876
Ethane	38,128	--	--	--	-17,331	--	-648	--	7,753	13,692	6,285
Propane	32,796	--	6,831	4,906	-26,924	--	-12,503	--	453	29,659	8,935
Normal Butane	10,960	--	-3,845	1,083	-8,863	--	-3,459	2,584	154	56	5,394
Isobutane	5,390	--	-621	398	2,495	--	-27	4,834	6	2,849	2,325
Natural Gasoline	10,184	-1,864	--	15	13,774	--	162	2,137	14,425	5,385	9,937
Refinery Olefins	--	--	3,959	552	-2,550	--	-247	--	--	2,208	313
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	4,006	388	-2,550	--	-162	--	--	2,006	291
Normal Butylene	--	--	-47	164	--	--	-85	--	--	202	22
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	94,735	--	1,981	-51,036	-11,464	6,918	22,171	7,897	-2,770	77,285
Hydrogen/Biofuels/Other Hydrocarbons	--	94,736	--	198	-58,635	-4,185	1,296	24,966	2,092	3,761	11,916
Hydrogen	--	--	--	--	--	3,685	--	3,685	--	0	--
Biofuels (including Fuel Ethanol)	--	94,736	--	198	-58,635	-7,903	1,303	21,241	2,092	3,761	11,907
Fuel Ethanol	--	87,100	--	--	-55,733	-7,903	1,112	20,476	1,877	0	10,482
Biofuels (excluding Fuel Ethanol) ⁶	--	7,636	--	198	-2,902	--	191	765	215	3,761	1,424
Other Hydrocarbons	--	--	--	--	--	33	-7	40	--	0	9
Unfinished Oils	--	--	--	37	-2,697	--	-41	-1,824	5,736	-6,531	13,229
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	1,746	10,296	-7,279	5,664	-971	68	0	52,141
Reformulated	--	-1	--	--	676	5,595	1,241	5,029	--	0	5,891
Conventional	--	--	--	1,746	9,620	-12,875	4,423	-6,000	68	0	46,250
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	264	391,512	4,300	-3,145	15,182	6,372	--	2,279	399,462	60,822
Finished Motor Gasoline	--	272	210,077	--	-1,427	15,182	-19	--	874	223,249	4,383
Reformulated	--	--	28,907	--	--	-5,260	--	--	--	23,647	--
Conventional	--	272	181,170	--	-1,427	20,442	-19	--	874	199,603	4,383
Finished Aviation Gasoline	--	--	31	9	54	--	9	--	--	85	181
Kerosene-Type Jet Fuel	--	--	22,456	--	2,721	--	655	--	29	24,493	7,476
Kerosene	--	0	630	--	26	--	-21	--	1	676	116
Distillate Fuel Oil	--	-8	104,468	956	4,171	--	256	--	320	109,010	29,429
15 ppm sulfur and under	--	-8	104,343	929	3,896	--	148	--	3	109,009	28,730
Greater than 15 ppm to 500 ppm sulfur	--	0	400	4	275	--	36	--	54	589	272
Greater than 500 ppm sulfur	--	0	-275	23	--	--	72	--	264	-588	427
Residual Fuel Oil	--	--	3,308	344	-2,438	--	155	--	0	1,059	1,112
Less than 0.31 percent sulfur	--	--	219	--	-48	--	17	--	NA	NA	68
0.31 to 1.00 percent sulfur	--	--	1,297	46	-1,244	--	0	--	NA	NA	196
Greater than 1.00 percent sulfur	--	--	1,792	298	-1,146	--	138	--	NA	NA	848
Petrochemical Feedstocks	--	--	2,864	480	-180	--	14	--	--	3,150	546
Naphtha for Petro. Feed. Use	--	--	1,670	277	-148	--	41	--	--	1,758	453
Other Oils for Petro. Feed. Use	--	--	1,194	203	-32	--	-27	--	--	1,392	93
Special Naphthas	--	--	-106	20	102	--	-18	--	--	34	134
Lubricants	--	--	600	629	524	--	-105	--	555	1,303	616
Waxes	--	--	110	36	--	--	-1	--	100	47	39
Petroleum Coke	--	--	17,401	63	-3,800	--	1,566	--	225	11,873	3,068
Marketable	--	--	13,091	63	-3,800	--	1,566	--	225	7,563	3,068
Catalyst	--	--	4,310	--	--	--	--	--	--	4,310	--
Asphalt and Road Oil	--	--	15,367	1,763	-2,928	--	3,897	--	172	10,133	13,614
Still Gas	--	--	12,774	--	--	--	--	--	--	12,774	--
Miscellaneous Products	--	--	1,532	--	30	--	-16	--	4	1,574	108
Total	246,863	93,134	397,836	279,494	-164,827	-396	-14,079	377,085	38,558	450,541	278,287

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.